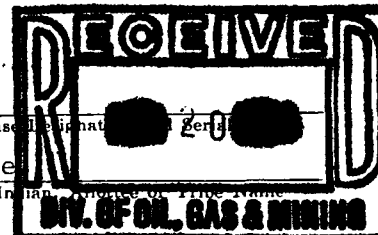


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Paiute Oil & Mining Corporation

3. Address of Operator

1901 Prospector Square, P.O. Box 1329, Park City, Utah 84060

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1976' FNL 1976' FEL Sec. 1, T3S, R5W, U.S.B. & M.

At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*

6 Miles North of Duchesne, Utah

12. County or Parrish

Duchesne

13. State

Utah

15. Distance from proposed

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1976'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

120

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

12,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5997 GR.

22. Approx. date work will start*

April 1, 1984 ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 3/4"	10 3/4"	40.5# K55	1000'	Circulate to Surface ✓
8 3/4"	7	29,26,23# N80	12,000'	+ 500 Sacks ✓

See Attachments

1. 10 Point Drilling Plan
2. B.O.P.
3. Survey Plat
4. Cut Sheet
5. Topo. Map "A"
6. Topo. Map "B"

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/1/84

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature: Donald Johnson]

Title Vice President

Date

3-20-84

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

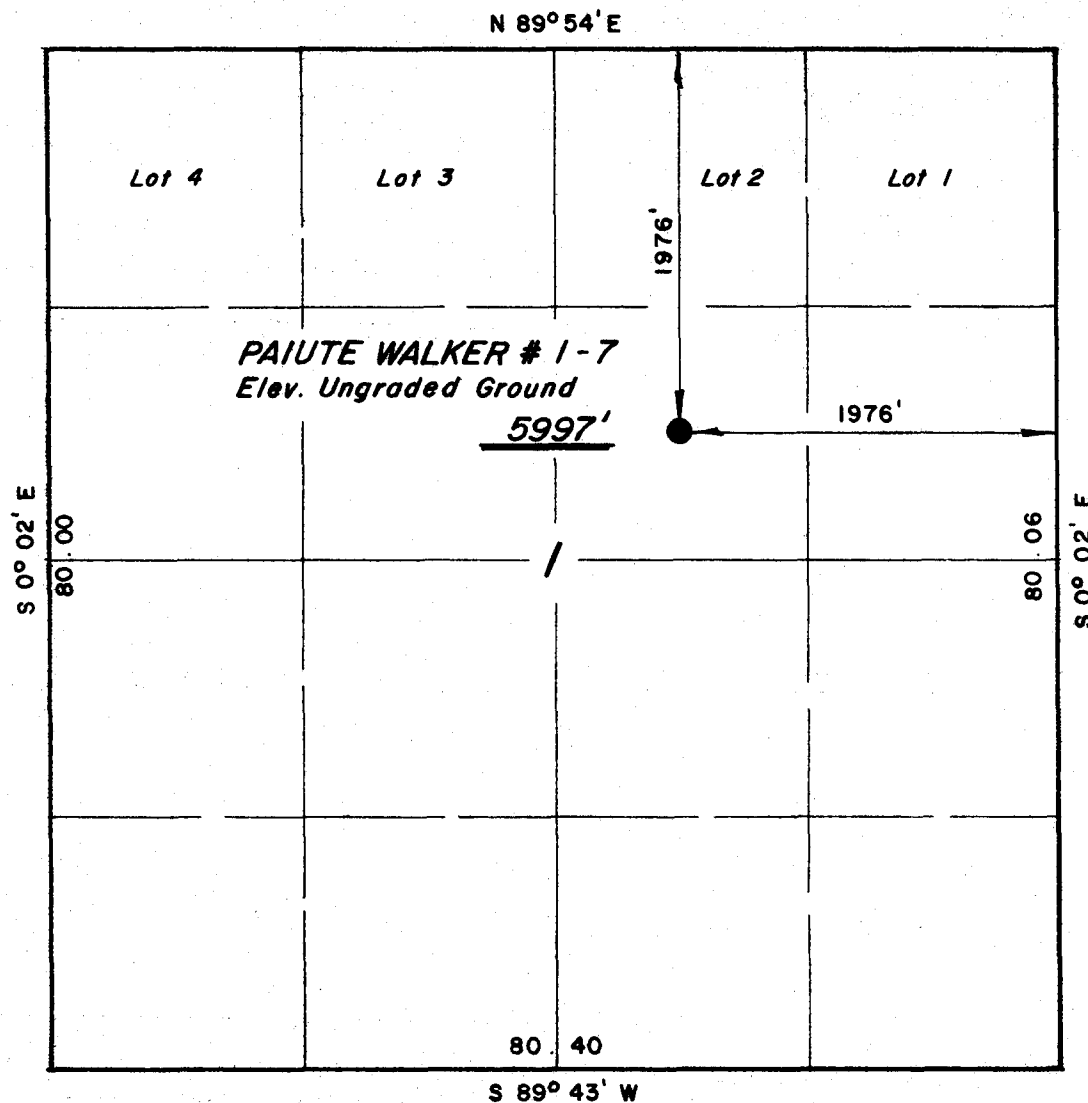
Date

Conditions of approval, if any:

T 3 S, R 5 W, U.S.B. & M.

PROJECT
PAIUTE OIL & MINING CORP.

Well location, *PAIUTE WALKER*
#1-7, located as shown in the
SW 1/4 NE 1/4 Section 1, T3S, R5W,
U.S.B. & M. DUCHESNE County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Dene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3 / 15 / 84
PARTY R.K. D.B. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE PAIUTE OIL

PAUTE OIL & MINING CORP.

PAUTE WALKER #1-7

TOPO

MAP "A"

UNTAH AND OURAY INDIAN RESERVATION

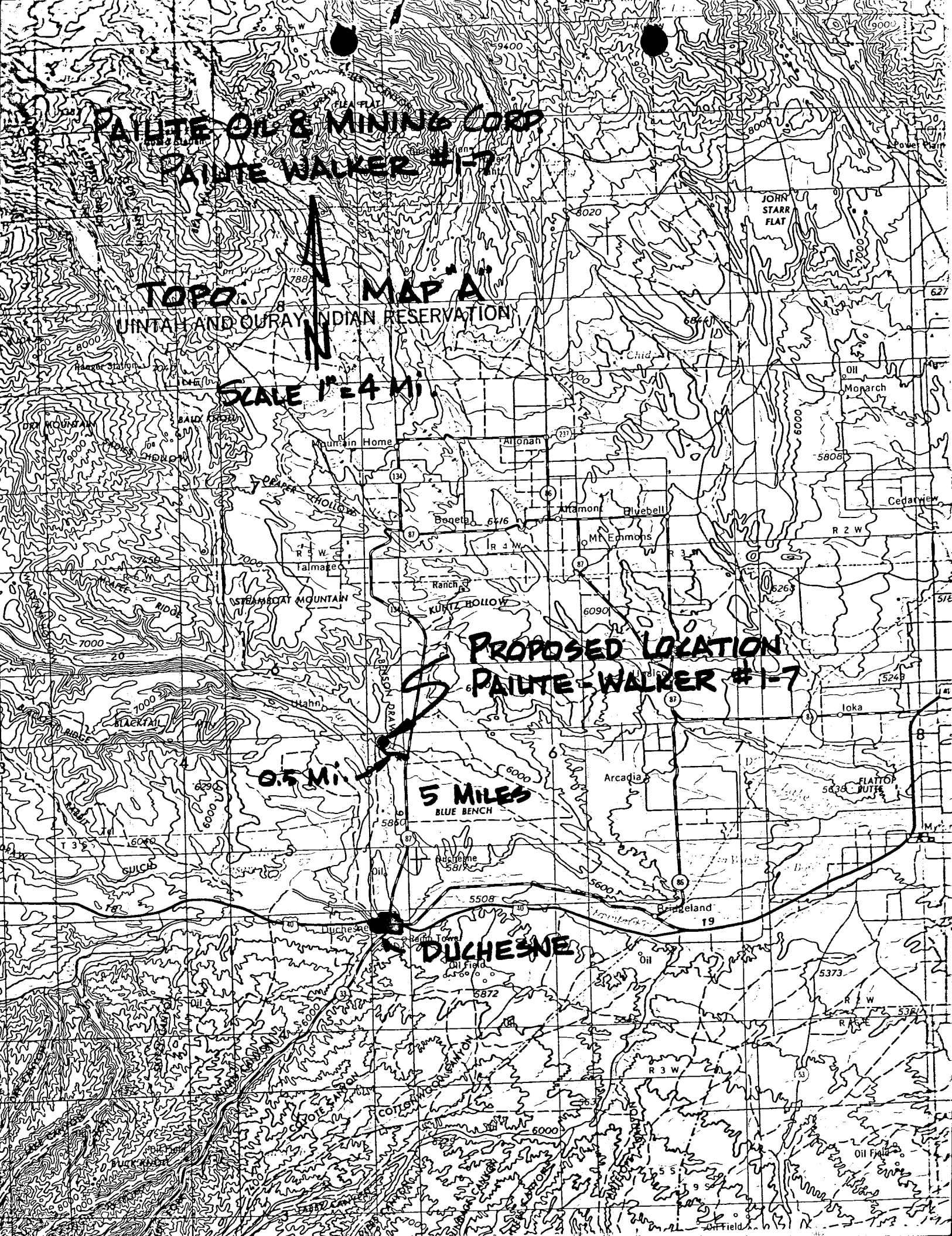
SCALE 1" = 4 MI.

PROPOSED LOCATION
PAUTE WALKER #1-7

0.5 Mi.

5 MILES
BLUE BENCH

DUCHESE



1. Geological Name of Surface Formation

(A) Duchesne River Formation of Eocene Age

2. Tops of Important Geological Markers

(A) Uinta (Approx. 2000 Ft.)

(B) Green River (Approx. 5000 Ft.)

(C) Wasatch (Approx. 9000 Ft.)

3. Estimated Depths of Anticipated Water, Oil or Gas

(A) Gas anticipated at 5000 Ft. in Green River Formation
(Water or Oil not anticipated)

(B) Oil & Gas anticipated in Wasatch Formation at 9000' to 12000'

4. Proposed Casing Program

(A) 1000 Ft. of 10 3/4" surface casing A.P.I. 40.5 Lbs. per Ft.
(K-55), 12000 Ft. of 7" 29, 26, 23 Lbs. per Ft. (N-80)
All pipe to be purchased as new.

Cementing?

5. Specifications For Pressure Control Equipment

(A) 7 inch series 5000 Lbs. Double Hydraulic B.O.P. with Pipe
Rams and Blind Rams

(B) B.O.P. to be pressure tested before spudding and daily testing
of closing units and rams while drilling.

6. Proposed Circulating Medium

(A) Brine water is proposed to be used unless additional weight
is needed to control pressures or heaving shale. In this
event a chemical-gel fresh water mud will be used and Barite
as needed to control pressure.

7. Auxiliary Equipment to be Used

(A) Upper Kelly Cock

(B) Float At Bit

(C) Floor T.I.W. Valve (stabbing valve) for drill pipe

(D) Gas Detector Logging Unit

8. Testing, Logging and Coring Program

(A) Drill Stem Test of Green River and Wasatch

(B) Will Run Gamma-Neutron, Caliper, and Density Logs (Density Log is Optional)

9. Anticipated Abnormal Pressures, Temperatures or Hazards

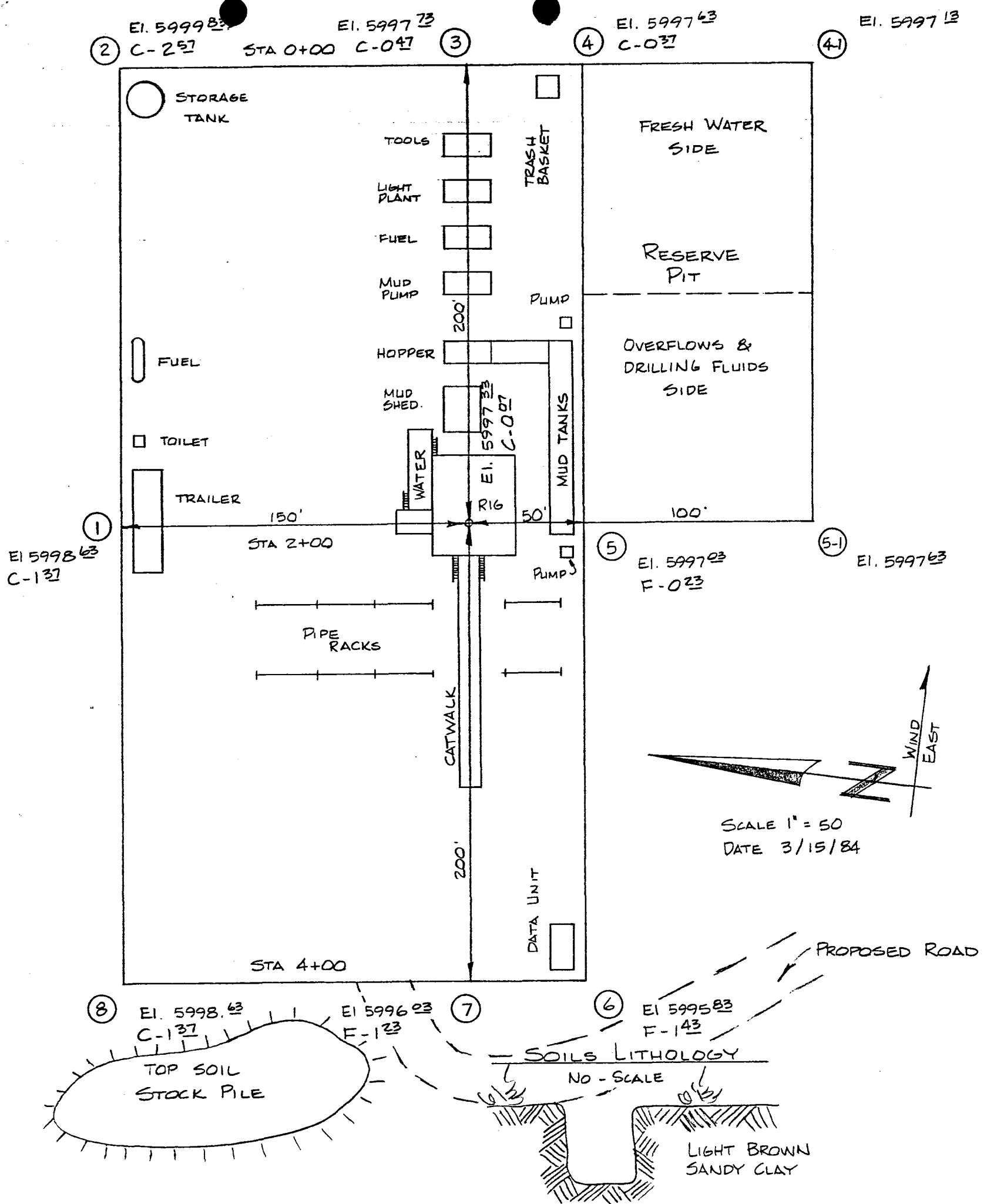
(A) No abnormal pressures expected

(B) No Hydrogen Sulfide Gas expected

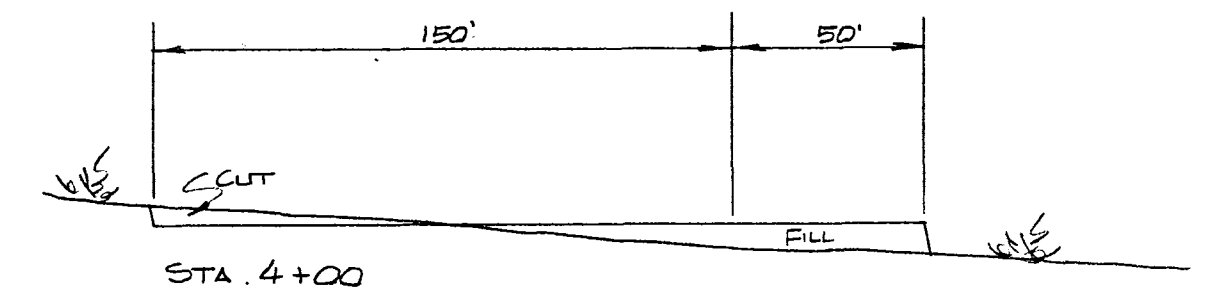
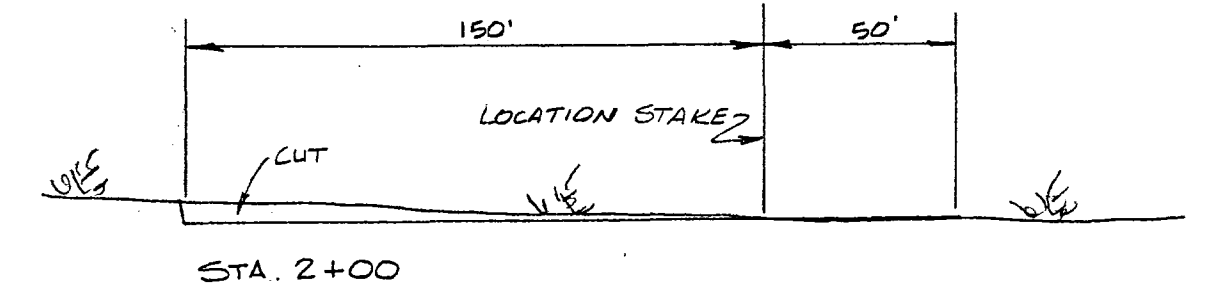
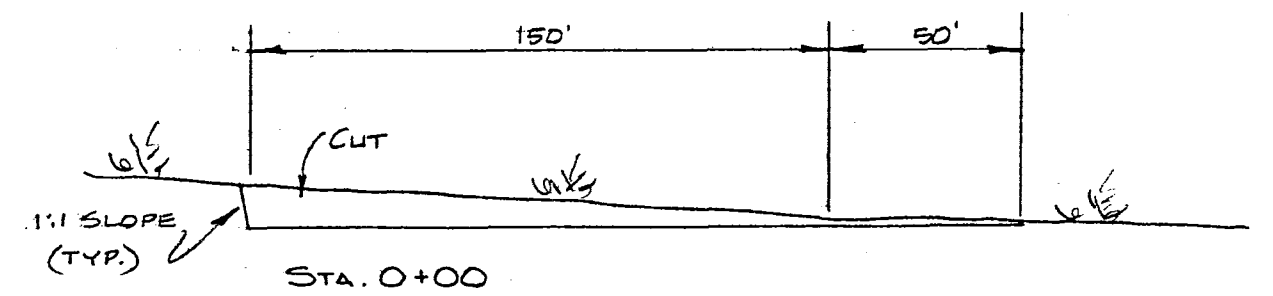
10. Starting Date and Duration of Operations

(A) Anticipated starting date April 1, 1984

(B) This well is anticioated to be drilled in approximately 30 days.



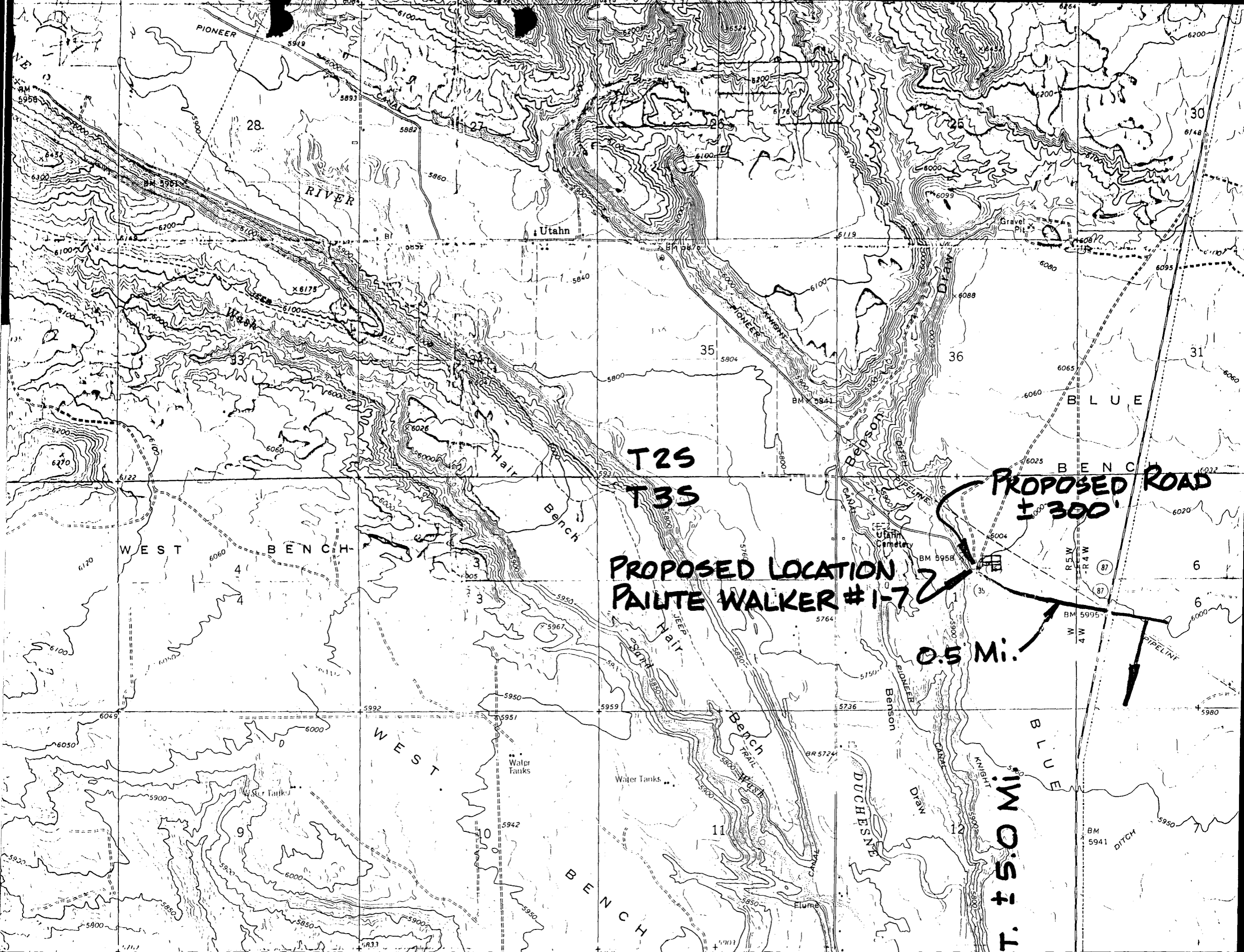
PAIUTE OIL & MINING CORP. PAIUTE WALKER # 1-7

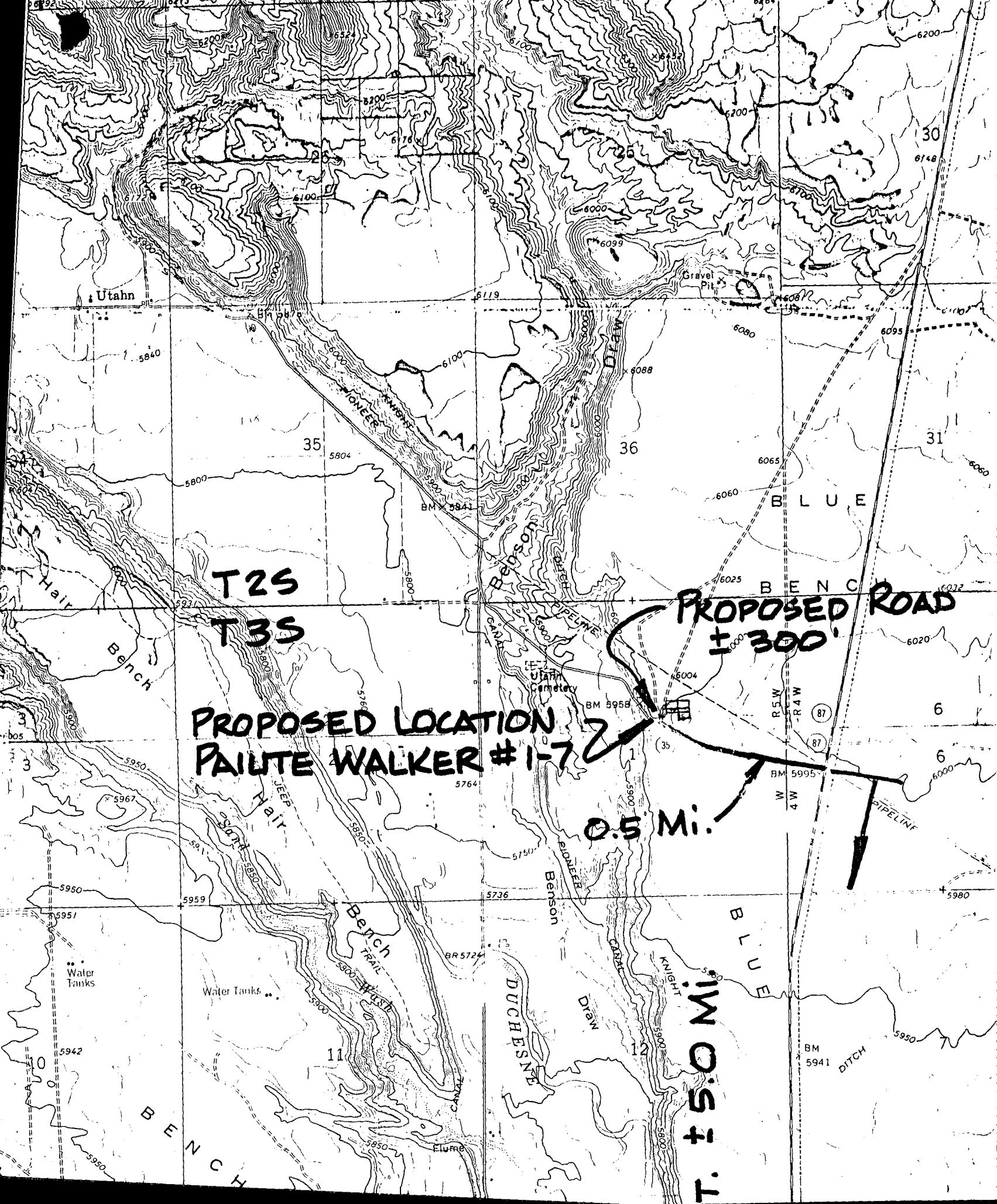


APPROX. YARDAGES

CUT	2,090 CU. YDS.
FILL	496 CU. YDS.

SCALES
 1" = 50'





T2S
T3S

PROPOSED LOCATION
PAUTE WALKER #1-7

PROPOSED ROAD
± 300'

0.5 Mi.

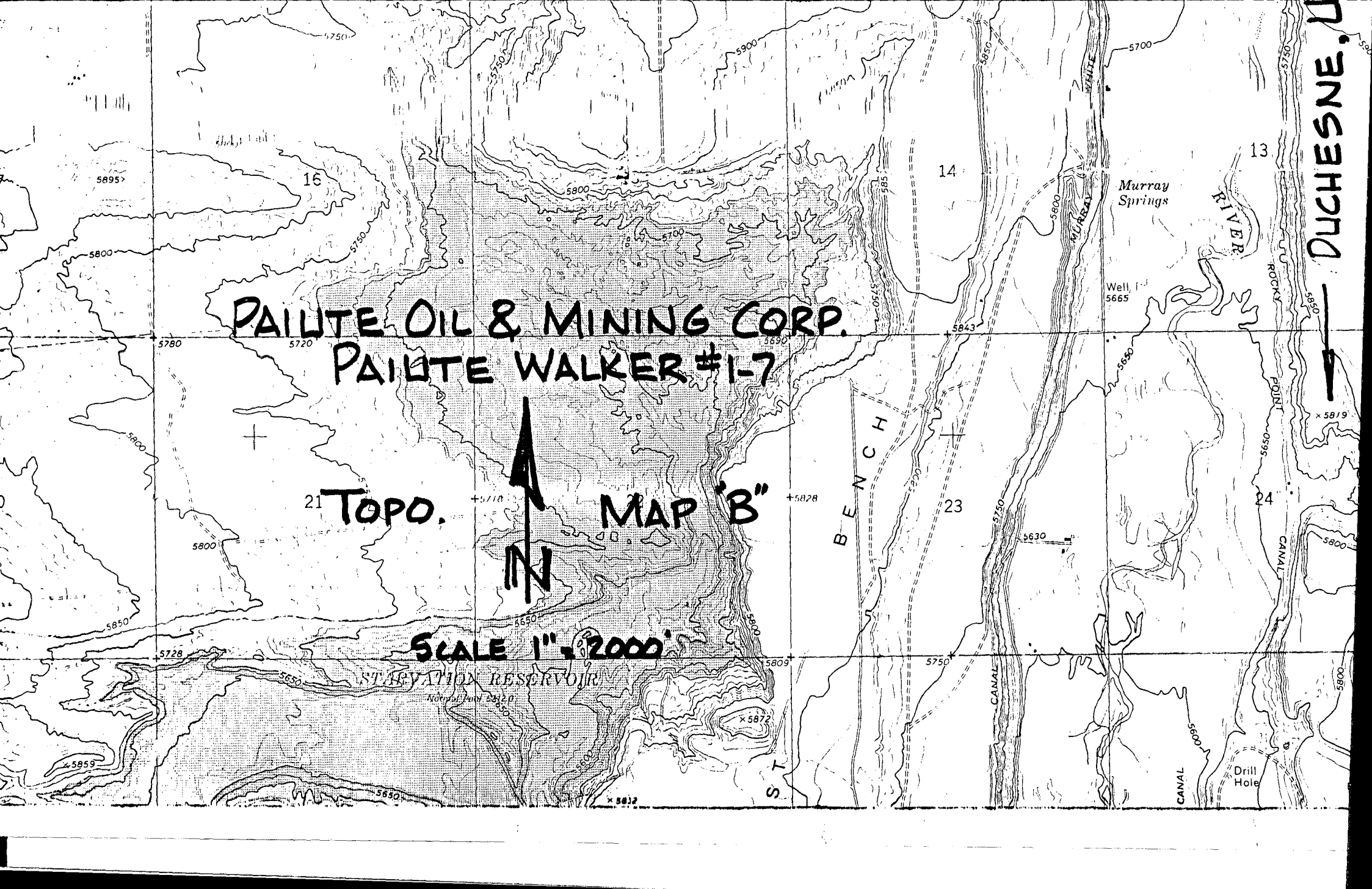
T. ± 5.0 Mi.

PAUTE OIL & MINING CORP.
PAUTE WALKER #1-7

21 **TOPO.**

MAP "B"

SCALE 1" = 2000'



Walter
R

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PAIUTE OIL & MINING CORPORATION

WELL NAME: PAIUTE - WALKER 1-7

SECTION SWNE 1 TOWNSHIP 3S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 4-20-84

TIME 5:00 PM

How _____

DRILLING WILL COMMENCE _____

REPORTED BY Don Johnson

TELEPHONE # _____

DATE 4-20-84 SIGNED RJF

APPLICATION NO. 84-43-40

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah

7-12-

19 84

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 2174 (43-177)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Rocky Point Ditch Co.
2. The name of the person making this application is Paiute Oil & Mining Co.
3. The post office address of the applicant is P. O. Box 1329, Park City, Utah 84060

RECEIVED

JUL 16 1984

DIVISION OF OIL
GAS & MINING

PAST USE OF WATER

4. The flow of water which has been used in second feet is 14.6
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from Apr. 1 to Oct. 31, incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from to , incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Duchesne River in Duchesne County.
9. The water has been diverted into Rocky Point ~~ditch~~ canal at a point located N.150 ft. E.140 ft.
from the S $\frac{1}{4}$ Cor. Sec. 12, T3S, R5W, USB&M
10. The water involved has been used for the following purpose: Irrigation

Total 1021 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is 1.0
12. The quantity of water to be changed in acre-feet is 8.0
13. The water will be diverted into the tank trucks ~~ditch~~ canal at a point located West 200 ft. S.1700 ft.
from the N $\frac{1}{4}$ Cor. Sec. 36, T3S, R5W, USB&M
14. The change will be made from July 16, 1984 to July 15, 19 85.
(Period must not exceed one year)
15. The reasons for the change are For use in drilling oil well
16. The water involved herein has heretofore been temporarily changed _____ years prior to this application.

(List years change has been made)

17. The water involved is to be used for the following purpose: Drilling Paiute Walker 13-NDI Oil Well
in Sec. 13, T3S, R5W, USB&M & Paiute Walker 25-7 oil well in Sec. 25, T3S, R5W, USB&M

Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

James L. Smith for Paiute Oil & Mining
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____ (River System)

1. _____ Application received by Water Commissioner _____
(Name of Commissioner)
2. 7/12/84 Recommendation of Commissioner _____
Application received over counter in State Engineer's Office by 7/13
by mail
3. _____ Fee for filing application, \$7.50 received by _____ ; Rec. No. _____
4. _____ Application returned, with letter, to _____, for correction.
5. _____ Corrected application resubmitted over counter to State Engineer's Office.
by mail
6. _____ Fee for investigation requested \$ _____
7. _____ Fee for investigation \$ _____, received by _____ ; Rec. No. _____
8. _____ Investigation made by _____ ; Recommendations: _____
9. _____ Fee for giving notice requested \$ _____
10. _____ Fee for giving notice \$ _____, received by _____ ; Rec. No. _____
11. _____ Application approved for advertising by publication by _____
mail
12. _____ Notice published in _____
13. _____ Notice of pending change application mailed to interested parties by _____ as follows:

14. _____ Change application protested by _____
(Date Received and Name)
15. _____ Hearing set for _____, at _____
16. July 12, 1984 Application recommended for rejection by 7/13
approval
17. _____ Change Application rejected and returned to _____
approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

Theodor H. Boddwin
for Dee C. Hansen, P.E. State Engineer

Rocky Point Ditch Co.
Box 14
Duchesne, Utah 84021

July 12, 1984

State Water Board

Attention: Mr. Ted Baldwin

Dear Sir:

Rocky Point Ditch Co. hereby grants Paiute Oil & Mining Co. permission to use 1 second foot of water out of said company's allotment for a period of 45 days. This water is to be used to drill an oil well, Paiute Walker 13-ND1 in Township 3 So. Range 5 West Section 13, and an oil well, Paiute Walker 25-7 in Township 3 So. Range 5 West Section 25.

Respectfully,



Gail F. Hamilton
President, Rocky Point Ditch Co.



STATE OF UTAH
NATURAL RESOURCES
State Lands & Forestry

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Ralph A. Miles, Division Director

3100 State Office Building • Salt Lake City, UT 84114 • 801-533-5381

June 15, 1984

Paiute Oil & Mining Corporation
1901 Prospector Square
P.O. Box 1329
Park City, Utah 84060

Gentlemen

SUBJECT: MONTHLY DRILLING REPORTS

Our records indicate that you have not filed the monthly drilling reports on Well No. Paiute-Walker #1-7, API #43-013-30914, Sec. 1, T. 3S., R. 5W., Duchesne County, Utah, for the months of April 1984 to the present.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that the monthly drilling reports be filed on or before the sixteenth (16) day of the succeeding month, every month, until the well is completed. This report may be filed on Form OGC-1b, "Sundry Notices and Reports on Wells". We are enclosing forms for your convenience in bringing this well into compliance with the aforementioned rule.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
✓file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Paiute Oil & Mining Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1901 Prospector Ave., P.O. Box 1329, Park City, Utah 84060		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1976' FNL 1976' FEL Sec. 1 T. 3 S. R. 5 W. U.S.B. & M.		8. FARM OR LEASE NAME Paiute-Walker
14. PERMIT NO. API 43-013-30914		9. WELL NO. 1-7
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5,977 GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., S., R., OR BLE. AND SURVEY OR AREA Sec. 1 T 3 S R 5 W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

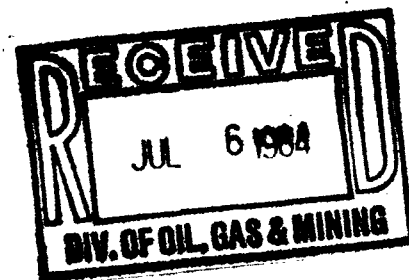
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 4-20-84

As of 4-30-84

well drilled to 4180' in Green River Formation



18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson

TITLE Vice President-Oil & Gas

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Paiute Oil & Mining Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1901 Prospector Sq. P.O. Box 1329, Park City, Utah 84060		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1976' FNL 1976' FEL Sec. 1 T. 3 S. R. 5 W. U.S.B. & M.		8. FARM OR LEASE NAME Paiute/Walker
14. PERMIT NO.		9. WELL NO. 1-7
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Duchesne
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 1 T. 3 S. R. 5 W. USB&M
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-30-84 Well spudded 4-20-84 - Currently drilling

RECEIVED

JUL 30 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald F. Johnson

TITLE Vice Pres.

Oil & Gas Operations

DATE April 30, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Paiute Oil & Mining Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1901 Prospector Sq. P.O. Box 1329, Park City, Utah 84060		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1976' FNL 1976' FEL Sec. 1 T. 3 S. R. 5 W. U.S.B. & M.		8. FARM OR LEASE NAME Paiute/Walker
14. PERMIT NO.		9. WELL NO. 1-7
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Duchesne
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T. 3 S. R. 5 W. USB&M
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-31-84 Well drilling. To depth of 9465' on 5/31/84.

RECEIVED

JUL 30 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald F. Johnson

TITLE Vice Pres.

DATE May 31, 1984

(This space for Federal or State office use)

Oil & Gas Operations

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Paiute Oil & Mining Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1901 Prospector Sq. P.O. Box 1329, Park City, Utah 84060		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1976' FNL 1976' FEL Sec. 1 T. 3 S. R. 5 W. U.S.B. & M.		8. FARM OR LEASE NAME Paiute/Walker
14. PERMIT NO.		9. WELL NO. 1-7
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Duchesne
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T. 3 S. R. 5 W. USB&M
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

6-30-84 Casing set & rig down. Waiting on completion crew.

RECEIVED

JUL 30 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson

TITLE Vice Pres.

Oil & Gas Operations

DATE June 30, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

Paints Oil & Gas

DATE

3-20-84

WELL NAME

Paints-Walker #1-7

SEC

SWNE 1

T

3S

R

SW

COUNTY

Duchess43-013-30914

API NUMBER

See

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

Needs waterPermit # 84-43-21 - 4/23/84

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

139-8 9-20-72
CAUSE NO. & DATE☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1. water

and
2. Prior to running casing strings and testing BOP equipment, please notify the Division of Oil, Gas and Mining (801) 533-5771, during normal business hours so that their Division inspector can be present and witness these operations.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 139-8

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 1, 1984

Palute Oil & Mining Corporation
1901 Prospector Square
P. O. Box 1329
Park City, Utah 84060

RE: Well No. Palute-Walker 1-7
SWNE Sec. 1, T. 3S, R. 5W
1976' FNL, 1976' FKL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil/gas well is hereby granted in accordance with Order of Cause No. 139-8 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Prior to running any casing string and testing BOP equipment, please notify the Division of Oil, Gas and Mining, (801) 533-5771, during normal business hours so that a Division inspector can be present and witness these operations.

In addition, the following actions are necessary to fully comply with this approval:

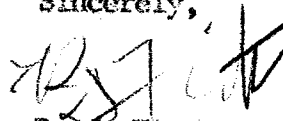
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form CGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Paiute Oil & Mining Corporation
Well No. Paiute-Walker 1-7
April, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30914.

Sincerely,



P. J. Firth
Associate Director, Oil & Gas

RJF/as

Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

July 12, 1984

Paiute Oil & Mining Co.
P. O. Box 1329
Park City, Utah 84060

RE: Temporary Change 84-43-40

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Ted Baldwin
for Dee C. Hansen
State Engineer

DCH:TNB/ln

Enclosure

cc: Oil, Gas & Mining

RECEIVED

JUL 16 1984

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Paiute Oil & Mining Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1901 Prospector Sq. P.O. Box 1329, Park City, Utah 84060		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 176' FNL 1976' FEL Sec. 1 T. 3 S. R. 5 W. U.S.B. & M.		8. FARM OR LEASE NAME Paiute/Walker
14. PERMIT NO. API 43-013-30914		9. WELL NO. 1-7
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,997 GR		10. FIELD AND POOL, OR WILDCAT Duchesne
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T. 3 S. R. 5 W. USB&M
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-31-84 Waiting on completion

RECEIVED

AUG 13 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald Johnson

TITLE Vice Pres. Oil & Gas Operations

DATE July 31, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Paiute Oil & Mining Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1901 Prospector Sq. P.O. Box 1329, Park City, Utah 84060		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 176' FNL 1976' FEL Sec. 1 T. 3 S. R. 5 W. U.S.B. & M.		8. FARM OR LEASE NAME Paiute/Walker
14. PERMIT NO. API 43-013-30914		9. WELL NO. 1-7
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,997 GR		10. FIELD AND POOL, OR WILDCAT Duchesne
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T. 3 S. R. 5 W. USB&M
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

8-31-84 Rig on location for logging & completion

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson TITLE Vice Pres., Oil & Gas Operations DATE 8-31-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Paiute Oil & Mining Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1901 Prospector Sq., P. O. Box 1329, Park City, Ut. 84060		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 176' FNL 1976' FEL SEC 1, T. 3 S. R. 5 W. USBM		8. FARM OR LEASE NAME Paiute/Walker
14. PERMIT NO. API 43-013-30914		9. WELL NO. 1-7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,997 GR		10. FIELD AND POOL, OR WILDCAT Duchesne
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 1 T 3 S R 5 W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-30-84 Waiting on completion

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson
Donald J. Johnson

TITLE Vice Pres., Oil & Gas Operations

DATE 9-30-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



Paiute Oil and Mining Corporation

November 8, 1984

STATE OF UTAH NATURAL RESOURCES
OIL, GAS & MINING
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114

Attention: Norman C. Stout
Administrative Assistant

Re: Well No. 1-7 ND
Sec. 1, T3S, R5W
Duchesne County, Utah
API #43-013-30914

Gentlemen:

Enclosed please find two (2) copies of "Well Completion or
Recompletion Report and Log" for the above subject well.

Also enclosed is a duplicate of this letter and a self
addressed envelope for the purpose of acknowledging receipt
of said reports.

Sincerely,



Donald Johnson

PAIUTE OIL & MINING CORPORATION

Date: 11-29-84

State of Utah Natural Resources
Oil, Gas & Mining

By: Sent 11-29-84


Completion only
no logs



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Paiute Oil & Mining Corporation
1901 Prospector Square
Box 1329
Park City, Utah 84060

Gentlemen:

Re: Well No. Paiute-Walker 1-7 - Sec. 1, T. 3S., R. 5W.
Duchesne County, Utah - API #43-013-30914

According to our records, a "Well Completion Report" filed with this office November 8, 1984 on the above referred to well, indicates the following electric logs were run: C/O, SGR, Ln, GR & Bond Log. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than February 10, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0009S/22

WALKER ENERGY

260 North Belt Houston, Texas 77060 (713) 591-0306
P.O. Box 91228 Houston, Texas 77291

January 15, 1985

Ms. Claudia L. Jones
Well Records Specialist
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
JAN 21 1985

RE: Paiute - Walker #1-7
Altamont Field
Duchesne County, Utah
Sec 1-3S-5W
API No. 43-013-30914

Division of
OIL, GAS & MINING

Enclosed are the State's copies of various logs of the subject well operated by Paiute Oil & Mining Corp. Included are the Epilog, Spectralog, Spectralog Analysis, Fraclog-Gamma Ray, Accoustic Frac Log with Compensated Amplitudes, Dual Detector Neutron Lifetime Log-Gamma Ray, and Carbon/Oxygen-Gamma Ray.

Ms. Claudia L. Jones
Well Records Specialist
State of Utah
January 15, 1985
Page 2

Please return one signed copy of this letter acknowledging receipt of the above logs.

Sincerely,

WALKER ENERGY

W. R. Alexander

W. R. Alexander
Manager-Engineering

Received By: *Sent 1-22-85*

Date: _____

WRA/nl

cc: Mr. Don Johnson
Paiute Oil & Mining Corp.
1901 Prospector Square
P. O. Box 1329
Park City, Utah 84060

WALKER ENERGY

260 North Belt Houston, Texas 77060 (713) 591-0306
P.O. Box 91228 Houston, Texas 77291

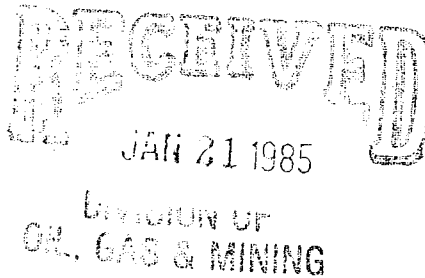
January 17, 1985

Ms. Claudia L. Jones
Well Records Specialist
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Paiute - Walker #1-7
Altamont Field
Duchesne County, Utah
Sec 1-3S-5W
API No. 43-013-30914

Enclosed is the State's copy of the Cement Bond Log on the subject well operated by Paiute Oil & Mining Corp.

Please return one signed copy of this letter acknowledging receipt of the above log.



Sincerely,

WALKER ENERGY

W. R. Alexander

W. R. Alexander
Manager-Engineering

Received By: *Sent 1-22-85 Bank* Date: _____

WRA/nl

cc: Mr. Don Johnson
Paiute Oil & Mining Corp.
1901 Prospector Square
P. O. Box 1329
Park City, Utah 84060

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Palute Oil & Mining Corporation

3. ADDRESS OF OPERATOR

1901 Prospector Sq. Box 1329 Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1976' FNL 1976' FEL

SW NE

At top prod. interval reported below

At total depth

As Above

14. PERMIT NO.

43-013-30914

DATE ISSUED

4-1-84

12. COUNTY OR

PARISH
Duchesne

13. STATE

Utah

15. DATE SPUDDED 4-20-84 16. DATE T.D. REACHED 6-5-84 17. DATE COMPL. (Ready to prod.) 10-31-84 18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 5997 19. ELEV. CASINGHEAD 5998

20. TOTAL DEPTH, MD & TVD 10,119 21. PLUG, BACK T.D., MD & TVD 10,119 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch

Same as Perfs

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

C/O, SGR, Ln, Gr & Bond Log

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	1000'	13-3/4	To Surface	
7	29, 26 & 23				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8		
					2-1/16	4650	

31. PERFORATION RECORD (Interval, size and number)

9973-89 10051-57
9991-97 10075-79
10011-17
10034-40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-2-84		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-2-84	14	20/64	→	196	750,000	0	38,300-1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
400	0	→	336	750,000	0	52 @ 130%	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on Lease

TEST WITNESSED BY

Richard Ivy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donald J. Johnson

TITLE Vice President-Oil & Gas

DATE 11-8-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAN. DEPTH	TRUE VERT. DEPTH
			GREEN RIVER	4200'	
			WASATCH	9900'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY

~~WELL COMPLETION OR RECOMPLETION REPORT AND LOG*~~1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____5. LEASE DESIGNATION AND SERIAL NO.
N/A6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME
N/A9. WELL NO.
Paiute-Walker10. FIELD AND POOL, OR WILDCAT
1-711. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Alatamont12. COUNTY OR
PARISH
Duchesne13. STATE
Utahb. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐2. NAME OF OPERATOR
Paiute Oil and Mining Corporation3. ADDRESS OF OPERATOR
P. O. Box 1329 Park City, Utah 840604. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1976' FNL and 1976' FEL
At top prod. interval reported below
At total depth As aboveDIVISION OF
OIL, GAS & MINING

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORDED _____

28. CASING RECORD (Report all strings set in well)
Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23,26,29,32	10122	8½	750 Sxs	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A							

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8690-8700, 8708-8718, 8732-8742, 8940-8970, 8996-9016, 9022-9032, 9420-9430, 9552-9582, 9604-9610, 9626-9640, 9666-9676, 9735-9745				DEPTH INTERVAL (MD)	
4SPF .410				AMOUNT AND KIND OF MATERIAL USED	
				8000 Gals. Acid	
				Mud Acid 15%	

33.* PRODUCTION

DATE FIRST PRODUCTION 6-21-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6-21-86 HOURS TESTED 24 CHOKE SIZE 0 PROD'N. FOR TEST PERIOD 110 OIL—BBL. 110 GAS—MCF. 290 WATER—BBL. 1000-1

FLOW. TUBING PRESS. 0 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 110 OIL—BBL. 110 GAS—MCF. 290 WATER—BBL. 45.9 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and flared TEST WITNESSED BY Richard Ivie

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donald J. Johnson TITLE VP Oil & Gas DATE 6-24-86

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director
POW

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

040201

March 25, 1987

Mr. Dave Emmert
Paiute Oil and Mining
P. O. Box 1329
Park City, Utah 84060

Dear Mr. Emmert:

RE: Paiute Walker 1-7, Sec. 1, T. 3S, R. 5W, Duchesne County, Utah

It is requested by the Division that you respond within the next 30 days concerning the pit rehabilitation of the referenced well. Aside from being unsightly, the pit presents a problem with the probability of becoming an unauthorized dumping site for salt water, which in turn may seep into the fresh water zone.

Over the past 18 months you have had numerous conversations with the Division concerning the reserve pit at the referenced well. In the past you have stated that because of lack of funds and the probability of the sale of the lease that the rehabilitation work could not be completed.

In your last conversation with the Division on November 3, 1986 you stated that there was to be a meeting the first part of 1987 concerning your leases. As of this date we have not received any correspondence on how you are going to handle the rehabilitation work on the referenced well.

We would appreciate your immediate attention to this matter, before any further action is taken by the Division.

Sincerely,

Jimmie Thompson
Oil and Gas Field Specialist

cc: D. R. Nielson
R. J. Firth
Well file

0259U-1

GAVILAN PETROLEUM, INC.

4885 South 900 East, Suite 305
Salt Lake City, Utah 84117
(801) 263-8685

RECEIVED

AUG 7 1987

**DIVISION OF OIL
GAS & MINING**

August 6, 1987

Division of Oil and Gas Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

Re: Sundry Notice
U-7978
U-3563
North Duchesne 1-7

Gentlemen:

Enclosed please find three copies of a Sundry Notice to the North Duchesne 1-7 and a copy for the Pomco #4, Pomco #5 and Pomco-Federal 1-18 noticing a change of operator to Gavilan Petroleum, Inc.

Please have these Sundry Notices approved and forward an approved copy to Gavilan's Salt Lake City address. Please do not hesitate to contact me should you have any questions regarding this matter.

Sincerely,


Jay Mealey

JM/js

Enclosures

OPERATIONS OFFICE

Ashton Energy Center

1680 West Highway #40 Suite 1230 / Vernal, Utah 84078 / (801) 789-4666

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Fee <u>POW</u>
2. NAME OF OPERATOR GAVILAN PETROLEUM, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>081101</u>
3. ADDRESS OF OPERATOR 1680 W. Hwy #40, Suite 1230, Vernal, UT 84078	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1976' FNL and 1976' FEL (SWNE)	8. FARM OR LEASE NAME North Duchesne
14. PERMIT NO. <u>43-013-30914</u>	9. WELL NO. 1-7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5997'	10. FIELD AND POOL, OR WILDCAT Altamont
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 - T3S R5W
	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to advise that Gavilan Petroleum, Inc. will be the new operator of this well.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Agent for Gavilan Petroleum, Inc. DATE 7-27-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
AUG 7 1987

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE <u>POW-WSTC</u>	
2. NAME OF OPERATOR Gavilan Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Minerals Ute Tribe <u>040413</u>	
3. ADDRESS OF OPERATOR 1680 West Hwy 40 #1230 Vernal Utah		7. UNIT AGREEMENT NAME None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1976' FNL 1976' FEL SW/NE		8. FARM OR LEASE NAME Unknown	
14. PERMIT NO. 43-013-30914		9. WELL NO. Paiute-Walker 1-7	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 10,113' RKB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.1, T3S., R5W SW/NE	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Reserve Pit Reclamation</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised, on or about August 17, 1987, reclamation of the drilling reserve pit was completed for subject well. Please indicate in writing if further reclamation or additional information is required.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Operations Manager

DATE 1-15-88

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

January 4, 1991

Mr. Jay Mealey
Gavilan Petroleum, Inc.
3030 South Main, Suite 500
Salt Lake City, Utah 84115

Dear Mr. Mealey:

Re: Notification of Sale or Transfer of Lease Interest - Paiute Walker 1-7 Well, Section 1, T. 3S, R. 5W, Duchesne County, Utah, API No. 43-013-30914

The division has received notification of a change of operator from Gavilan Petroleum, Inc. to Amtech Energy, Inc. for the referenced well which is located on a fee lease.

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Gavilan Petroleum, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than January 31, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc

cc: R.J. Firth

WOI201

GAVILAN PETROLEUM, INC.

3030 South Main, Suite 500
Salt Lake City, UT 84115
(801) 466-8960

State of Utah
Division of Oil Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84130

Attn: Mr. Ron Firth

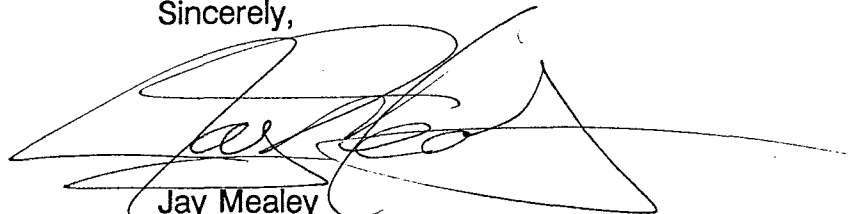
Re: North Duchesne #1-7
Entity No. 09825

Gentlemen:

Enclosed herewith please find a copy of Sundry Notice advising of the change of operator of the referenced well from Gavilan Petroleum, Inc. to Amtech Energy.

Gavilan has been advised by Amtech that a proper drilling bond has been filed with the Division. Gavilan requests that the Division formally notify them in writing that Amtech has been approved as the operator of the referenced well and, as a result, Gavilan's Letter of Credit, which has been posted in lieu of a bond, is released with respect to that well.

Sincerely,



Jay Mealey
Vice President

JM/elb

Sundry1218.90

RECEIVED
DEC 19 1990
DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

Form 3160-5
(November, 1983)
(Formerly 9-331)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Gavilan Petroleum, Inc.
3. ADDRESS OF OPERATOR
3030 So. Main, Suite 500, Salt Lake City, UT 84115
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW/4NE/4 Sec 1, T3S, R5W
1976' FNL & 1976' FEL

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Duchesne

9. WELL NO.

1-7

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4NE/4 Sec 1, T3S, R5W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

14. PERMIT NO.

API # 43-013-30914

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5997'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that Amtech Energy, Inc. is considered to be the operator of well No. 1-7, SW/4NE/4 Section 1, T3S, R5W, Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on leased lands.

The effective date is December 19, 1990.

RECEIVED
DEC 19 1990

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BURDETTE MAYHEW
934 E. Concord Way
Bountiful, Utah 84010

DELLA S. MILLER
2219 Matthew Avenue, N.W.
Albuquerque, NM 87104

TULLIE MILLER
2710 Copper Court Apt. #2
Napa, California 94558

MINERALS MANAGEMENT SERVICE
BUREAU OF INDIAN AFFAIRS
UTE INDIAN TRIBE
P.O. Box 5810
Denver, Colorado 80217

WILLIAM W. MOORE
789 East 7800 South
Midvale, Utah 84047

DR. JOHN R. MORTIZ
7936 E. Plaza Avenue
Scottsdale, AZ 85253

OMAN INVESTMENT COMPANY
A Limited Partnership
592 Howard Drive
Sandy, Utah 84070

CLARENCE D. PEDERSON
257 South 300 West
Vernal, Utah 84078

RICHARD D. RUCKENBROD
57 West 200 South, Suite 400
Salt Lake City, Utah 84101

JOHN SAM
P.O. Box 251
Altamont, Utah 84001

HENRY A. SMITH
9828 Miloann Street
Temple, California 91780

JOHN E. OR AMY S. LAWTON
P.O. Box 3273
Englewood, Colorado 80155

RICHARD L. STIMSON
2728 Highland Drive, #5
Salt Lake City, Utah 84106

STRASSER INVESTMENTS
1455 Uintah Circle
Salt Lake City, Utah 84108

SARA I. TANNER
4041 Juniper Lane
Eden, Utah 84310

JACK L. TOUSSAINT
435 Memorial Drive South East
Cedar Rapids, Iowa 52403

LUCILLE T. WILSON
612 North 47th Avenue
Yakima, Washington 98908

HENRY S. WINSLOW
11514 Grovedale Drive
Whittier, California 90604

JOHN R. ZACKRISON
1516 Caterbury Drive
Salt Lake City, Utah 84108

JACK E. BLANKENSHIP
P.O. Box 11403
Salt Lake City, Utah 84147

ERNAN H. SMITH
Roosevelt, Utah 84066

CHEVRON USA, INC.
P.O. Box 200027
Houston, Texas 77216-0027

CALOCO ENERGY, INC.
1919 South Shiloh Rd. Suite 625
Garland, Texas 75042

BRIGHAM YOUNG UNIVERSITY
F.L. Orton, Asst. Treasurer
D-148 ASB
Provo, Utah 84602

LDS CHURCH -DUCHESNE STAKE
Real Estate Div. 12th Floor East
50 East North Temple
SLC, Utah 84150-0001

JOHN W. CLARK
5215 S. Jamaica Way
Englewood, Colorado 80111

B.J. LEWIS
5942 South Willowbrook Dr.
Morrison, Colorado 80465

G.K. BAILEY
7887 South Oneida Way
Englewood, Colorado 80112

COGSWELL & WEHRLE
1700 Lincoln Street, Suite 3500
Denver, Colorado 80203

THOMAS K. & JET GRAY
6631 Queensclub Drive
Houston, Texas 77069

ROJEAN & MAX ADDLEY
P.O. Box 467
Duchesne, Utah 84021

MRS. JUNE J. ANDERSON
329 East 1850 South
Bountiful, Utah 84010

JOHN A. BELAND & HELEN BELAND
Joint Tenants
146 Ardmore Way
Benicia, California 94510

FREDRICK H. BLECHMAN
P.O. Box 184
Sun Valley, Idaho 83353

LEO L BRADY & LARETA BRADY
HC 2 Box 37
Duchesne, Utah 84021

RALPH D. BRINTON
2175 Country Club Drive
Salt Lake City, Utah 84109

BUREAU OF INDIAN AFFAIRS
Uintah & Ouray Agency
Ute Distribution Corporation
P.O. Box 130
Fort Duchesne, Utah 84020

DAVID K CLAYBURN
Bridgeland, Box 450
Duchesne, Utah 84012

TRINA CLAYTON, TRUSTEE
Clayton Trust
1337 Bryan Avenue
Salt Lake City, Utah 84105

JAMES P. ELLIS
5630 Akkey Drive, Apt. 4D
Lisle, IL 60532

ROBERT & SARAH GIANELLI
14 Oak Grove Way
Napa, California 94558

KAREN T. GLEAVE SWINDLE
175 Mountain View Lane
Monroe, Utah 84754

V. PRENTISS GLEAVE
C/O Kamelle Forbush
P.O. Box 423
Monroe, Utah 84754

CLOYD GOATES
TRACY COLLINS BANK & TRUST
P.O. Box 90 (107 South Main)
Cloyd Goates Acct. 00-28-008-1

HUGH J. HINTZE
W. LAMONT ROBISON, TRUSTEE
1366 E. Murray-Holliday Rd.
Salt Lake City, Utah 84117

DEAN W. HOLBROOK
ELAINE HOLBROOK, JT
360 N. 700 East
Bountiful, Utah 84010

VERL RAY & DOROTHY IVIE
P.O. Box 746
Duchesne, Utah 84021

CALVIN W. & MAY M. JACKSON
2970 East 4310 South
Salt Lake City, Utah 84124

RAE DONNA JONES
P.O. Box 128
Bountiful, Utah 84010

RUSS R. BARNEY
ESTATE OF AGNESS S. KNAPP
620 5th Avenue
Safford, Arizona 85546

LADD PETROLEUM CORPORATION
370 17th Street, Suite 1700
Denver, Colorado 80202

LOU ANN LARSON
351 Deseret Avenue
Tooele, Utah 84074



WELLS FARGO BANK, N.A.

No 1230-071367-001

Certificate of Deposit

Office Yuba Plaza Date 12-14-90
Received from Leon D. Hill or Sonya A. Hill or Steven L. Hill
Ten thousand and no/oo* * * Dollars \$ *10,000.00* Hill
Payable to Director of Div. of Oil, Gas & Mining as agent
of State of Utah*
Annual interest rate 7.700 % Effective annual yield 8.003 %
Maturity date 8-21-91 Renewal term two years Interest will be
computed on a 365 day year basis. Interest will be paid monthly
and ☒ credited to account number 6320-193055 or ☐ paid by Cashier's Check.

The terms of this certificate, including the interest rate, are subject to change on any maturity date. This certificate is not transferable or negotiable. Presentation of this certificate is required to withdraw funds. This deposit will be renewed automatically at maturity. If the deposit is withdrawn before maturity, there may be an early withdrawal fee.

Bank Representative's Signature

Ma Bryden

DT207 (09/86)



WELLS FARGO BANK, N.A.

No 1230-071367-000

Certificate of Deposit

Office Yuba Plaza Date 12-14-90
Received from Leon D. Hill or Sonya A. Hill or Steven L. Hill
Ten thousand & no/oo* * * Dollars \$ *10,000.00* Hill
Payable to Director of Div. of Oil, Gas & Mining as agent
of State of Utah**
Annual interest rate 7.700 % Effective annual yield 8.003 %
Maturity date 8-21-91 Renewal term 2 years Interest will be
computed on a 365 day year basis. Interest will be paid monthly
and ☒ credited to account number 6320-193055 or ☐ paid by Cashier's Check.

The terms of this certificate, including the interest rate, are subject to change on any maturity date. This certificate is not transferable or negotiable. Presentation of this certificate is required to withdraw funds. This deposit will be renewed automatically at maturity. If the deposit is withdrawn before maturity, there may be an early withdrawal fee.

Bank Representative's Signature

Ma Bryden

DT207 (09/86)



WELLS FARGO BANK, N.A.

No 1230061376-000

Certificate of Deposit

Office Yuba Plaza Date 12-14-90
 Received from Leon D. Hill or Sonya A. Hill or Steven L. Hill
Ten thousand and no/oo* * ** Dollars \$ *10,000.00
 Payable to Director of Division of Oil Gas & Mining as agent of State of Utah**
 Annual interest rate 7.700 % Effective annual yield 8.003 %
 Maturity date Aug. 27, 1991 Renewal term 2 years Interest will be
 computed on a 365 day year basis. Interest will be paid monthly
 and X credited to account number 6320-193055 or paid by Cashier's Check.

The terms of this certificate, including the interest rate, are subject to change on any maturity date. This certificate is not transferable or negotiable. Presentation of this certificate is required to withdraw funds. This deposit will be renewed automatically at maturity. If the deposit is withdrawn before maturity, there may be an early withdrawal fee.

Bank Representative's Signature MaBryden

DT207 (09/86)



WELLS FARGO BANK, N.A.

No 1230-061376-001

Certificate of Deposit

Special Purpose

Office Yuba Plaza Date 12-14-90
 Received from Leon D. Hill or Sonya A. Hill or Steven L. Hill
Ten thousand and no/oo* * * * Dollars \$ **10,000.00**
 Payable to Director of Div. of Oil Gas & Mining as agent of State of Utah**
 Annual interest rate 7.600 % Effective annual yield 7.895 %
 Maturity date 1-11-92 Renewal term 2 years Interest will be
 computed on a 365 day year basis. Interest will be paid monthly
 and X credited to account number 6320-193055 or paid by Cashier's Check.

The terms of this certificate, including the interest rate, are subject to change on any maturity date. This certificate is not transferable or negotiable. Presentation of the original certificate signed by payee is required to withdraw funds. This deposit will be renewed automatically at maturity. If the deposit is withdrawn before maturity, there may be an early withdrawal fee.

Bank Representative's Signature MaBryden

DT207 (5/90) ©1986 WFB, N.A.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 28, 1990

Mr. Jay Mealey, Vice President
Gavilan Petroleum Inc.
3030 South Main, Suite 500
Salt Lake City, Utah 84115

Dear Mr. Mealey:

Re: Bond Liability Release, Paiute Walker 1-7 Well, Sec. 1, T. 3S, R. 5W,
Duchesne County, Utah

In response to your request for the referenced bond liability release, please be advised that the Division hereby releases liability with respect to the Paiute Walker 1-7 well under Letter of Credit No. NBS129904 (\$50,000), issued by Wells Fargo Bank, N.A.

Amtech Energy Inc., is the operator of record of the Paiute Walker 1-7 Well and has assumed the responsibility to furnish suitable bond coverage. The well is now covered under Certificates of Deposit #1230-061376-001, #1230-061376-000, #1230-071367-001, and #1230-071367-000 issued by Wells Fargo Bank, N.A. in the amount of \$40,000.

Should you have any questions regarding this matter, please contact me at (801)538-5340.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosure
cc: Wells Fargo Bank, N.A.
Amtech Energy, Inc.
Dianne R. Nielson, Director
Bond File
WE37/12

COLLATERAL BOND - FORM 4-B

KNOW ALL MEN BY THESE PRESENTS:

That we AMTECH ENERGY, INC. (operator name) as Principal, which is duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

FORTY THOUSAND AND 00/100 dollars (\$40,000.00) lawful money of the United States by virtue of the following financial instruments (cash account, negotiable bonds of the United States, a state or municipality, or negotiable certificate of deposit - see Rule 615-3-1)):

Certificates of Deposit - Wells Fargo Bank, N.A.:

No. 1230-061376-001 \$10,000

No. 1230-061376-000 \$10,000

No. 1230-071367-001 \$10,000

No. 1230-071367-000 \$10,000

payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS, the Principal is or will be engaged in drilling, redrilling, deepening, repairing, operating, and plugging and abandonment a well or wells and restoring the well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

 Blanket Bond: To cover all wells drilled in the State of Utah

 X Individual Bond: Well No. North Duchesne 1-7 (Pointe Welles 1-7)
Section 1 Township 3S Range 5W
Duchesne County, Utah

NOW, THEREFORE, if the Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed his or their names or has caused this instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

19th day of December, 19 90.

(Seal)


Principal

By Steven L. Hill, President
Name and Title



Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

JAN 08 1991

29-
357

January 4, 1991

Mr. Jay Mealey
Gavilan Petroleum, Inc.
3030 South Main, Suite 500
Salt Lake City, Utah 84115

Dear Mr. Mealey:

Re: Notification of Sale or Transfer of Lease Interest - Paiute Walker 1-7 Well, Section 1, T. 3S, R. 5W, Duchesne County, Utah, API No. 43-013-30914

The division has received notification of a change of operator from Gavilan Petroleum, Inc. to Amtech Energy, Inc. for the referenced well which is located on a fee lease.

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Gavilan Petroleum, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than January 31, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
Well file
WOI201



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84160-1203
801-538-5340

January 4, 1991

Mr. Jay Mealey
Gavilan Petroleum, Inc.
3030 South Main, Suite 500
Salt Lake City, Utah 84115

Dear Mr. Mealey:

Re: Notification of Sale or Transfer of Lease Interest - Paiute Walker 1-7 Well, Section 1, T. 3S, R. 5W, Duchesne County, Utah, API No. 43-013-30914

The division has received notification of a change of operator from Gavilan Petroleum, Inc. to Amtech Energy, Inc. for the referenced well which is located on a fee lease.

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Gavilan Petroleum, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than January 31, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
Well file
WOI201

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-19-90)

TO (new operator)	<u>AMTECH ENERGY, INC.</u>	FROM (former operator)	<u>GAVILAN PETROLEUM INC.</u>
(address)	<u>2285 RIDGEWOOD WAY</u>	(address)	<u>3030 SOUTH MAIN, SUITE 500</u>
	<u>BOUNTIFUL, UT 84010</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>phone (801) 292-7100</u>		<u>phone (801) 466-8960</u>
	<u>account no. N9210</u>		<u>account no. N 2275</u>

Well(s) (attach additional page if needed):

Name: <u>[REDACTED]</u>	API: <u>4301330914</u>	Entity: <u>9825</u>	Sec <u>1</u> Twp <u>3S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(See Bonding)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-8-91)*
- 1 6. Cardex file has been updated for each well listed above.
- 1 7. Well file labels have been updated for each well listed above.
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 5, Entity Action Form). *(single entity well)*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *(upon completion of recording)*
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date December 19, 1990. If yes, division response was made by letter dated December 28, 1990.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1-7-91
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1-4 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: Jan 10 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

GAVILAN PETROLEUM, INC.

3030 South Main, Suite 500
Salt Lake City, UT 84115
(801) 466-8960

January 31, 1991

State of Utah
Division of Oil, Gas, and Mining
355 West North Temple
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED
FEB 01 1991

DIVISION OF
OIL, GAS & MINING

Attn: Don Staley

RE: Change of Operator - Paiute Walker 1-7 *43-012-30914 Sec 1, T35, R5W*

Per your notification by letter dated January 4, 1991 (copy attached), this letter serves as confirmation that all royalty owners in the above referenced well have been notified of the change in operator from Gavilan Petroleum, Inc. to Amtech Energy, Inc.

For your reference, attached are copies of the mailing labels used for the royalty owners. If I can be of further assistance please advise.

Sincerely,

Bob Jewett

Bob Jewett

OIL AND GAS	
DEFN	RJF
JFB	GLH
1 - DIS	SLS
2 - DIS (FYI)	
3 - MICROFILM	✓
4 - Well FILE	

RECEIVED

OCT 30 1992

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

DIVISION OF
OIL GAS & MINING

October 28, 1992

Amtech Energy, Inc.
280 South Center
Hyrum, Utah 84319

Re: Successor of Operator
Communitization Agreement (CA)
UTU58760
Duchesne County, Utah

35 SW Sec. 1 - 43-013-30914 "Pink Walker 1-7"

Gentlemen:

We received an indenture whereby Gavilan Petroleum, Inc. resigned as Operator and Amtech Energy, Inc. was designated as Operator for CA UTU58760, Duchesne County, Utah.

This instrument is hereby accepted effective as of October 28, 1992. In accepting this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UTU58760.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

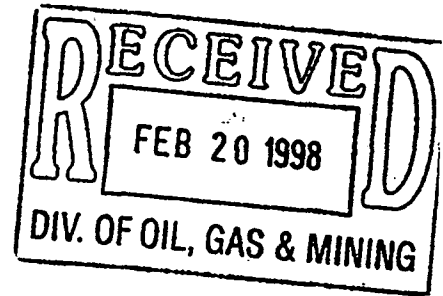
Enclosure

bcc: District Manager - Vernal (w/enclosure)
BIA (w/enclosure)
DOGM
File - UTU58760 (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:10-28-92

DILLINGHAM

I • N • S • U • R • A • N • C • E



February 17, 1998

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West N Temple Su 1210
Salt Lake City, UT 84114-5801

RE: Road Runner Oil, Inc.

Lisha, please accept the enclosed Gulf Insurance Company's Blanket Surety Bond number 57 43 38 on behalf of the above.

If you need any additional information, please let me know. Thank you.

Cordially,

DILLINGHAM INSURANCE

A handwritten signature in cursive script, appearing to read "Norine Dotson".

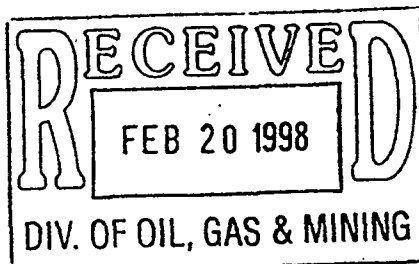
Norine Dotson

CC: Road Runner Oil, Inc.
P O Box 409
Duchesne, UT 84021
CC: Gulf Insurance Company
Dallas, TX
CC: Bureau of Land Management
Salt Lake City, UT 84145
CC: Richardson Operating Co.
Denver, Co



Affiliated with InServices, Inc.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SURETY BOND - FORM 4-A

57 43 38

KNOW ALL MEN BY THESE PRESENTS:

That we ROAD RUNNER OIL, INC. (operator name) as Principal,

and GULF INSURANCE COMPANY (surety name) as Surety,
duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State
of Utah in the sum of:

Eighty Thousand dollars (\$ \$80,000.)

lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent
of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind
ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS, the principal is or will be engaged in drilling,
redrilling, deepening, repairing, operating, and plugging and abandonment a well or wells and restoring the
well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and
disposal of fluids in connection therewith for the following described land or well:

☒ Blanket Bond: To cover all wells drilled in the State of Utah

☐ Individual Bond: Well No. _____
Section _____ Township _____ Range _____
_____ County, Utah

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the laws of the State
of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah,
including, but not limited to the proper plugging and abandonment of wells and well site restoration, then
this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed his or their names or has caused this
instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

17TH day of FEBRUARY, 19 98 ROAD RUNNER OIL, INC.

(Seal)

Principal
By JOHN PINDER, PRESIDENT
Name and Title

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and
its corporate seal to be affixed this 17TH day of FEBRUARY, 19 98

(Seal)

GULF INSURANCE COMPANY
Surety (Attach Power of Attorney)
By Dan L. Dillingham
Name and Title ATTORNEY-IN-FACT
P. O. BOX 1741
Surety's Mailing Address
DALLAS, TEXAS 75221



POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That GULF INSURANCE COMPANY, a corporation of the State of Missouri, hereinafter called "Company," does hereby appoint

DAN L. DILLINGHAM OR JOHN E. DILLINGHAM OR DANIEL CHAD DILLINGHAM OR
JOHN K. MARTIN

ENID, OKLAHOMA

its true and lawful Attorney-in-fact to make, execute, seal and deliver on its behalf, as surety, any and all bonds and undertakings of suretyship.

The execution of such bonds or undertakings in pursuance of these presents shall be as binding upon the Company as if they had been executed and acknowledged by the regularly elected officers of the Company.

This Power of Attorney is issued pursuant to and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

"Resolved that the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary may appoint Attorneys-in-fact in any state, territory or federal district to represent this Company and to act on its behalf within the scope of the authority granted to them, in writing, which authority may include the power to make, execute, seal and deliver on behalf of this Company, as surety, and as its act and deed, any and all bonds and undertakings of suretyship and other documents that the ordinary course of surety business may require, including authority to appoint agents for the service of process in any jurisdiction, state or federal, and authority to attest to the signature of the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary and to verify any affidavit or other statement relating to the foregoing, and to certify to a copy of any of the bylaws of the Company and to any resolutions adopted by its Board of Directors; and any such Attorney-in-fact may be removed and the authority granted him revoked by the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary, or by the Board of Directors."

This Power of Attorney and Certificate are signed and sealed by facsimile under and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

"Resolved that the signature of the President, or of any Senior Vice President, or of any Vice President, or of the Secretary, or of any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Attorneys-in-fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, including any such power of attorney and certificate revoking the authority of the foregoing Attorneys-in-fact, as well as for the appointment of agents for the service of process in any jurisdiction, state or federal, including any such power of attorney and certificate revoking the authority of such agents; and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power of attorney or certificate so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company at the time any such power of attorney and certificate are executed and in the future with respect to any bond or undertaking to which they are attached."

In Witness Whereof, the Company has caused this Power of Attorney to be signed and its corporate seal to be affixed by its authorized officer this

13th of June, 1996

By Bill Mearns
Sr. Vice President

On this 13th day of June, 1996

and sworn, personally came the above named officer of GULF INSURANCE COMPANY, who being by me first duly sworn according to law, did depose and say that he is that officer of the company described in and which executed the foregoing instrument; that he knows the seal of said company; that the seal affixed to such instrument is the corporate seal of said company; and that the corporate seal and his signature are on the instrument and subscribed to the said instrument by the authority and direction of said company.



Clifford R. Beard
Clifford R. Beard Notary Public

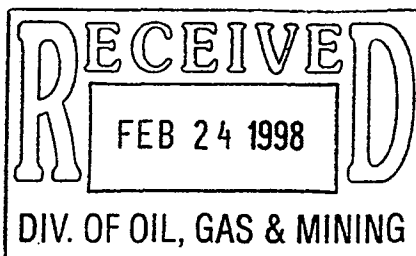
day of June, 1996

CERTIFICATE

I, the undersigned, do hereby certify that the original Power of Attorney of which the foregoing is a true and correct copy is in full force and effect, and the foregoing resolutions are true and correct transcripts from the records of GULF INSURANCE COMPANY and that the above named officer was on the date of execution of the foregoing Power of Attorney authorized to execute this Power of Attorney.

I have hereunto subscribed my name and affixed the corporate seal of Gulf Insurance Company this 17TH day of FEBRUARY, 1998

Rodney Ricketts
Vice President



ROAD RUNNER OIL, INC.
BOX 358
DUCHESNE, UT 84021
(801) 548-2343

February 17, 1998

VIA FACSIMILE AND REGULAR MAIL

Lisha Cordola
Division of Oil, Gas & Mining
State of Utah
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

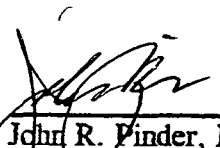
Dear Lisha:

Pursuant to terms of escrow instructions given to you regarding the Amtech Post 1-19 Well located in the Roosevelt Unit and upon successful placement of an area bond on behalf of Road Runner Oil, Inc., please utilize this letter as a directive to initiate the following:

1. Place the Amtech Post 1-19 Well under Road Runner's bond;
2. Release \$10,000.00 of Amtech's \$20,000.00 bond directly to Phil Lear or designee;
3. Send balance of bond to Steve Hill;
4. Place the following wells under Road Runner's bonds in addition to the list provided herein:

Birch 1-25	A.P.I. #
Sorenson 1-5	A.P.I. #
Sorenson 1-6	A.P.I. #
Intrepid B-2-20	A.P.I. #
Quinex Mary R. U.	A.P.I. #
North Duchesne 1-7	A.P.I. #

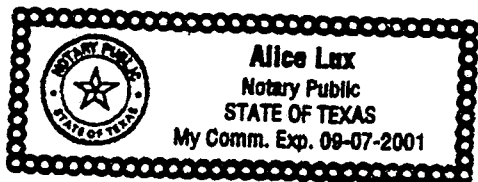
Lisha Cordola
Division of Oil, Gas & Mining
February 17, 1998
Page 2




John R. Pinder, President
Road Runner Oil, Inc.
Road Runner Operating Co., Inc.

STATE OF Texas)
COUNTY OF Harris) ss:

SUBSCRIBED AND SWORN to before me this 18 day of February, 1998.





Notary Public
Residing in: Harris County

My commission expires:

9-7-2001

Division of Oil, Gas and Mining

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File BIRCH 1-25
PAIUTE WALKER 1-7
(Loc.) Sec 25&1 Twp 1&3S Rng 5W
(API No.) 43-013-30285
43-013-30914

☐ Suspense

☐ Other

(Return Date) _____

(To-Initials) _____

1. Date of Phone Call: 3-4-98 Time: 2:19

2. DOGM Employee (name) L. CORDOVA (☒ Initiated Call)

Talked to:

Name STEVE HILL (☐ Initiated Call) - Phone No. (309) 458-3360

of (Company/Organization) AMTECH ENERGY INC.

3. Topic of Conversation: OPERATOR CHANGE TO ROAD RUNNER OIL, INC.

4. Highlights of Conversation: _____

MSG LEFT - REQ. RESIGNATION OF OPERATOR

** 4:14 Mr. Hill will fax asap!*

LISA =
Sundry Notices will be
filed when I return to
UTAH next week.

CARTER #4
HOUSTON
PETERSON
LEETON

ROOSEVELT UNIT WELLS

SECTIONS 13, 14, 23, 24 T1S, R1W, UTAH COUNTY, UTAH
SECTIONS 17, 18, 19, 20, 21, 27, 28, 29, T1S, R1E UTAH COUNTY, UTAH

Richardson -

UNIT WELL	API NUMBER	OPERATOR
R.U. MARY R.U. 278		QUINEX
R.U. 1	43-047-15550	GAVILAN
R.U. 2	43-047-15551	GAVILAN
R.U. 3	43-047-15552	GAVILAN
R.U. 4	43-047-15549	GAVILAN
R.U. 9	43-047-31384	GAVILAN
R.U. 10	43-047-31429	GAVILAN
R.U. 11	43-047-31428	GAVILAN
R.U. 12 GR	43-047-31427	GAVILAN
R.U. 13	43-047-31414	GAVILAN
R.U. 15 AIE	43-047-31686	GAVILAN
R.U. 18 AIE	43-047-31687	GAVILAN
R.U. POST 1-19	43-047-30802	GAVILAN
R.U. 20-2	43-047-31422	GAVILAN
R.U. B2	43-047-31187	INTREPID
R.U. 5	43-047-31447	RICHARDSON
R.U. 6W	43-047-31366	RICHARDSON
R.U. A-7	43-047-31402	RICHARDSON
R.U. 9W	43-047-31443	RICHARDSON
R.U. 10W	43-047-31446	RICHARDSON
R.U. C-11	43-047-31500	RICHARDSON

Including all
Indian Leases and
Allotted Interests
Therein.
Attachment of the
Indian Leases will
be filed as exhibits
after approvals.

GREAT WESTERN Energy Co. (GWECO) & AMTECH
BIRCH 1-25
Sorenson 1-5
Sorenson 1-6
North Duchesne 1-7
Post 1-19
(HOUSTON (Roosevelt Unit))
(LEETON (Roosevelt Unit))



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 4, 1998

John Pinder
Road Runner Oil, Inc.
P. O. Box 409
Duchesne, Utah 84021

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Pinder:

The Division has received notification of a change of operator from Amtech Energy Inc. to Road Runner Oil, Inc. for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Birch 1-25	25-01S-05W	43-013-30285
Paiute Walker 1-7	01-03S-05W	43-013-30914

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.


This letter is written to advise Road Runner Oil, Inc. of its responsibility to notify all individuals with an interest in the lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Road Runner Oil, Inc.
Notification of Sale
March 4, 1998

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Admin. Analyst, Oil & Gas

cc: Amtech Energy Inc., Steve Hill
Utah Royalty Owners Association, Stephen Evans
John R. Baza, Associate Director
Operator File(s)

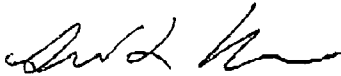
March 4, 1998

To: Division of Oil, Gas, and Mining - Attention Lisha Cordova

Re: Paiute Walker 1-7 and Birch 1-25 wells

To Whom it may concern:

Effective as of February 17, 1998 Amtech Energy, Inc. does hereby resign as operator of the above referenced oil wells and recognizes Road Runner Oil as the successor operator.



Amtech Energy, Inc.

By Steven L. Hill, President

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1- <u>Lee</u>	6- <u>Lee</u>
2- <u>GLH</u>	7-KAS <u>✓</u>
3-DTS <u>Lee</u>	8-SI <u>✓</u>
4-VLD <u>✓</u>	9-FILE <u>✓</u>
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 2-17-98

TO: (new operator) ROAD RUNNER OIL, INC.
 (address) PO BOX 409
DUCHESNE UT 84021
JOHN PINDER
 Phone: (435) 548-2343
 Account no. N7575

FROM: (old operator) AMTECH ENERGY INC
 (address) 305 E MAIN ST
PLYMOUTH IL 62367-1016
STEVE HILL
 Phone: (309) 458-3360
 Account no. N9210

WELL(S) attach additional page if needed:

Name: <u>BIRCH 1-25/GR-WS</u>	API: <u>43-013-30285</u>	Entity: <u>9050</u>	S	<u>25</u>	T	<u>1S</u>	R	<u>5W</u>	Lease: <u>FEE</u>
Name: <u>PAIUTE WALKER 1-7/GRWS</u>	API: <u>43-013-30914</u>	Entity: <u>9825</u>	S	<u>1</u>	T	<u>3S</u>	R	<u>5W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 3-4-98) (Rec'd 3-4-98)
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 2-24-98)
- Lee 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: #198941. (Eff. 3-24-97)
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Lee 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (3-4-98)
- Lee 6. **Cardex** file has been updated for each well listed above. (3-4-98)
- Lee 7. Well **file labels** have been updated for each well listed above. (3-4-98)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-4-98)
- Lee 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A/lec 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) 80,000 Surety #574338 "Gulf Ins. Co." eff. 2-17-98.

- lec 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond. (attached)
- lec 2. A **copy of this form** has been placed in the new and former operator's bond files.
- lec 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date March 4, 1998. If yes, division response was made to this request by letter dated March 1-25 previously unbonded. Attempts were made to secure bond coverage.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/lec 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- lec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated March 4, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- lec 1. All attachments to this form have been **microfilmed**. Today's date: 3.20.98.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>FEE</u>
2. NAME OF OPERATOR Roadrunner Oil and Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY / STATE/ ZIP PO Box 1329; Park City, Utah 84060		7. UNIT OR CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: Piute Walker 1-7
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE, Section 1, Township 3 South, Range 5 West, USM		9. API NUMBER: 43-013-30914
PHONE NUMBER: (801) 573-5955		10. FIELD AND POOL, OR WILDCAT: 55 Altamont
COUNTY: Duchesne		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: February 2, 2004	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Plug and Abandon as listed on attached exhibit. Note: Mountain Oil and Gas Inc. is the contractor for Roadrunner Oil.

COPY SENT TO OPERATOR

Date: 2-13-04
Initials: CHD

NAME (PLEASE PRINT)

Robert Pinder

TITLE VP Roadrunner

SIGNATURE

DATE Feb. 2, 2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/12/2004

BY: [Signature]

* With Conditions of Approval (attached)

RECEIVED

FEB 10 2004

DIV. OF OIL, GAS & MINING

PLUG AND ABANDON RECOMMENDED PROCEDURE

Piute #1-7 SWNE Sec.1, 3S, R5W

API #: 43-013-30914

Duchesne County, Utah

January 29, 2004

WELL DATA:

DEPTH: TD: 10,119 ft

ELEVATIONS: GL: 5784 ft KB: 5797 ft

CASING: 10 3/4", 40.5# K55 @ 1000 ft
7" 26.#, 29.#, 33.# S-95 @ 10,122' ft

TUBING: 2 7/8" 6.5# N-80 tubing

PERFORATION and STIMULATION CHRONOLOGY:

Perforations	Zone
10,075'-9,973'	Wasatch
8,690'-9,745	Green River

Cement: 15.6 ppg Class G / Type II

RECEIVED

FEB 06 2004

RECOMMENDED PROCEDURE:

DIV. OF OIL, GAS & MINING

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to P&A.
2. MIRU workover unit. Blow dead and circ well clean. ND wellhead and NU BOPs. POOH rods and lay down. POOH 2 7/8" tbg and stand back tbg. LD BHA. Pmp 200 deg F brine as needed while POOH with tbg & BHA. Tally out of hole for total tubing tally.
3. PU & RIH w/ 5 7/8" bit & 7" csg scraper to 8700 ft. POOH & LD bit & scraper.

4. RIH w/ 7" CICR on 2 7/8" tbg and set @ 8650' Spot 100' Class G through tbg below CICR and 50' above CIRP. POOH 10 jts tbg and reverse circulate tbg clean w/ brine. TOC @ +/- 8600 ft.4
5. Pump 9# brine w/ corrosion inhibitor to fill hole.
6. POOH w/ tbg, standing back +/- 4500', laying down tbg as needed.
7. PU & RIH w/ 7" CICR on 2 7/8" tbg & set @ 3950 ft. . Spot 100' Class G through tbg below CICR and 50' above CIRP. POOH 10 jts tbg and reverse circulate tbg clean w/ brine TOC @ +/-3900'.
8. POOH standing back +/- 3000' ft, laying down tbg as needed.
9. MIRU WL. RIH PU & RIH 7" CICR on 2 7/8" tbg & set @ 950'ft. pumping 20 sks through CICR & spotting remaining 10 sks on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 900'ft.
10. POOH w/ tbg, laying down tbg.
11. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
12. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

Approvals:

Engineering Manager _____ **Date** _____

Technical Director _____



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

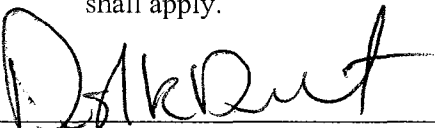
OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Paiute Walker 1-7
API Number: 43-013-30914
Operator: Road Runner Oil Inc.
Reference Document: Original Sundry Notice dated February 2, 2004,
received by DOGM on February 10, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A CIBP should be placed at 9900' with a 100' cement plug (± 20 sx) spotted on top, isolating the top of the Wasatch formation from $\pm 9900'$ to $9800'$. (ADD PLUG)
3. Note: No mention of shooting squeeze holes were mentioned in the procedures for Plug 3 (procedural step 7) or for Plug 4 (procedural step 9). Squeeze holes should be shot $\pm 50'$ below CICR setting depth.
4. A 100' surface plug shall be added from $\pm 100'$ to surface (± 20 sx inside casing, ± 20 sx in annulus). (ADD PLUG)
5. All intervals between plugs shall be filled with noncorrosive fluid.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
9. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

February 12, 2004

Date

API Well No: 43-013-30914-00-00

Permit No:

Well Name/No: PAIUTE WALKER 1-7

Company Name: ROAD RUNNER OIL INC

Location: Sec: 1 T: 3S R: 5W Spot: SWNE

Coordinates: X: 551406 Y: 4455592

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacities (ft/cf)
HOL1	1000	13.75			
SURF	1000	10.75	40.5	1000	1.815
HOL2	10122	8.75			
PROD	10122	7	23	10122	4.524
PROD	10122	7	26		4.655
PROD	10122	7	29		4.784
PROD	10122	7	32		4.937

Add Plug 5

Cement from 1000 ft. to surface 100' = ±20 SK

Surface: 10.75 in. @ 1000 ft. Annular = ±20 SK

Hole: 13.75 in. @ 1000 ft.

592 ft. @ 1000'

Plug 4

- BMSGW ± 1500' Below 50' = 10 SK

Annular

100/(1.18)(3.256) = 26 SK

Above

50' = 10 SK ✓

10 3/4" x 7"

$$8 3/4" \times 7" = \frac{[(1.2)(8.75)]^2 - 7^2}{183.35} = 0.3341 = 2.993$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	10122		UK	750
SURF	1000	0	UK	

Plug 3

Below 50/(1.18)(4.524) = 10 SK

Annular

100/(1.18)(2.993) = 30 SK

Above

10 SK

50 SK total

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
8690	9745			
9973	10079			

Plug 2

8600' Below 100/(1.18)(4.524) = ±20 SK

Circ @ 8650' 50/(1.18)(4.524) = ±10 SK Above

78690

78750'

Formation Information

Formation	Depth	Formation	Depth
GRRV	4200		
WSTC	9900		

Ground Level 5997'

BMSGW ± 1500'

Add Plug 1

100/(1.18)(4.524) = ±20 SK

Cement from 10122 ft.

Production: 7 in. @ 10122 ft.

Hole: 8.75 in. @ 10122 ft.

10079

TD: 10119 TVD:

PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR Roadrunner Oil and Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY / STATE / ZIP PO Box 1329; Park City, Utah 84060		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 573-5955		8. WELL NAME and NUMBER: Paiute Walker 1-7
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER: 43-013-30914
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE, Section 1, Township 3 South, Range 5 West, USM		10. FIELD AND POOL, OR WILDCAT: 55 Altamont
		COUNTY: Duchesne
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
Date of work completion:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
August 25, 2004	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
- Plug and Abandon recap as listed on attached exhibit. Note: Mountain Oil and Gas Inc. is the contractor for Roadrunner Oil.

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)

Robert Pinder

TITLE VP Roadrunner

SIGNATURE

DATE August 25, 2004

(This space for State use only)

PLUG AND ABANDON PROCEDURE

Piute #1-7 SWNE Sec.1, 3S, R5W

API #: 43-013-30914

Duchesne County, Utah

August 24, 2004

Work done by personnel from Mountain Oil and Gas Inc. as subcontractor to Road Runner Oil and Gas Inc.

WELL DATA:

DEPTH: **TD: 10,119 ft**

ELEVATIONS: **GL: 5784 ft** **KB: 5797 ft**

CASING: 10 3/4", 40.5# K55 @ 1000 ft

7" 26.#, 29.#, 33.# S-95 @ 10,122' ft (Note: All Casing left intact)

Tubing: Tubing parted at 4251' (Approximately 5,000' left in hole).

PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs contained corrosion inhibitor all fluid used was 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped was as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine w/inhibitor for displacement.

Regulatory agencies were given proper notification prior to P&A. Dennis Ingram of DOGM was notified and was on site.

1. Because tubing had parted, a CIRP was set @ 4250' and 400 sks of cmt pumped down the hole, 400 sks above, 20 sks below.
2. Set CICR @ 3941'ft., perfed 4 holes @ 4110' and pumping 35 sks through CICR & spotting remaining 15 sks on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine.
3. Set CICR @ 950'ft., perfed below 1000' and pumping 20 sks through CICR & spotting remaining 10 sks on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 900'ft.
4. Cut off all casing strings 3 ft below ground level.
5. Run 100' tubing circulate cmt to surface w/ 15.6# slurry from 100' to surface (approximately 20 sx inside casing and 20 sx in annulus).
6. Install dry hole marker.
7. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

Note Schematic of completed wellbore attached.

Robert Ballou
Geologist MOG

Updated:

Oct 1, 2004

Mountain Oil and Gas Inc.

Piute 1-7

(New Procedure 6\14\04)

P&A

Well Diagram

